# Business Models for Active Buildings, Markets and Regulation

### **Research** area

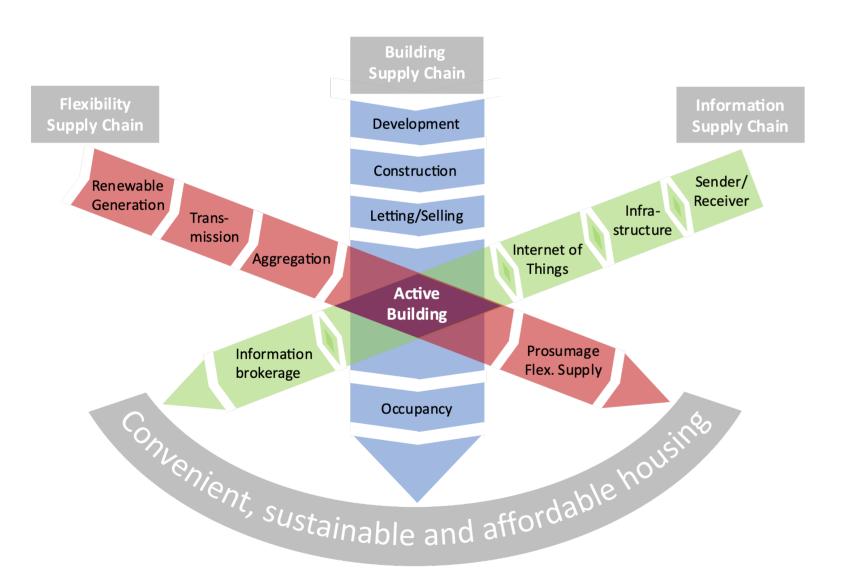
ABs offer the technical potential of comfortable, affordable and sustainable living. However, this potential can only be raised if the necessary prerequisites are available. These include the supply of services that ensure AB's availability, facilitate their operation and lead to revenues from their operation. Since ABs can be integrated into various value chains, we select the most promising ones, design viable business models for according services and examine which regulations on market access and operations could impede the implementation of these value chains. We deal particularly with the energetic aspects of the ABs and consider dramatical long term changes due to the energy transition.

#### Impact of research - accelerating decarb + support of net - 0 targets

The analysis delivers a sketch of an environment that enables ABs to unfold their potential to reduce CO<sub>2</sub> emissions and to deliver valuable services to the energy system supporting the transition to a low carbon economy. It furthermore identifies barriers that might be removed.

# Supply chains involving Active Buildings

The AB enables several different value propositions. We focus for now on the energy aspect and the building supply chain.



The building supply chain ensures the availability of the building through the development and the construction phase. The building could then be sold or rented. The latter approach eases affordability of the building for liquidity constrained occupants. The building offers them a technical platform to supply flexibility to the grid or to sell information.





# **Business Models for Active Buildings**

We propose three business models, the build and transfer model, the all-inclusive rental model and the energy service company. All three are presented as business model canvas:

**Energy Service Company** - buys energy for controllable loads in ABs considering local or central scarcity of

<i>Cey activities</i> Installation and maintenance of the equipment Load and opportunity prediction Deriving an optimal control strategy (centrally) for flexibility maximizing the revenue potential, considering capacity constraints of the grid, preferences and external conditions (weather, grid utilization, flexibility demand) Control of loads, storage and on- site generation (if any)	visible change in convenience (fo occupiers) Fewer network requiring invest actions (DSO) Cheaper balanc other ancillary s Load records, kn preferences and environment of	ey costs with no n comfort or or building constraints ment or other ting, reserve and services (ISO) nowledge of d the	Customer relationship AB occupiers: communication of preferences (incl. permission to control), data transmission (permission), load controlling (remuneration if owner) Building owners: maintenance of equipment (reliability) Infrastructure parties: communication of goals for control, remuneration	Customer segments Occupiers of ABs Building owners: -Individuals (households and commercial) -Owners of multiple buildings (domestic landlords (including social housing) and larger corporates) Distribution system operators satisfied by load-control effort System operators: data/load	
the equipment Load and opportunity prediction Deriving an optimal control strategy (centrally) for flexibility maximizing the revenue potential, considering capacity constraints of the grid, preferences and external conditions (weather, grid utilization, flexibility demand) Control of loads, storage and on-	visible change in convenience (fo occupiers) Fewer network requiring invest actions (DSO) Cheaper balanc other ancillary s Load records, kn preferences and environment of	n comfort or or building constraints ment or other cing, reserve and services (ISO) nowledge of d the	preferences (incl. permission to control), data transmission (permission), load controlling (remuneration if owner) Building owners: maintenance of equipment (reliability) Infrastructure parties: communication of goals for	<ul> <li>Building owners:         <ul> <li>Individuals (households and commercial)</li> <li>Owners of multiple buildings (domestic landlords (including social housing) and larger corporates)</li> <li>Distribution system operators satisfied by load-control effort</li> <li>System operators: data/load</li> </ul> </li> </ul>	
AB equipment (controls, sensors, insulation) Customer record of loads Decision making algorithm for price, supply and load analysis and controlling (experience, records)	<ul> <li>Fewer network constraints requiring investment or other actions (DSO)</li> <li>Cheaper balancing, reserve and other ancillary services (ISO)</li> <li>Load records, knowledge of preferences and the</li> </ul>		Channels Direct consumer marketing Alliances with suppliers Property agents Equipment installers/sellers Crossselling/adding AB services to existing customers	forecasts	
,		Revenue stre	eams		
Cost structure  Energy purchase cost on wholesale market Rebates to customers (AB occupiers, infrastructure parties) for net-load-shifting and data usage Staff payments Software and hardware costs for communication, control, decision and prediction systems Payments for non-performance Purchase of equipment (insulation, etc.) Diverse: supply license obligations (if any), customer acquisition and relationship			<ul> <li>Selling energy services</li> <li>Flexibility sales: <ul> <li>Network operators pay for constraint management (share of savings)</li> <li>Balancing market sales (local and national) and other ancillary services from ISO</li> <li>Wholesale market sales</li> <li>Data sales: record of loads and estimate of future loads</li> </ul> </li> </ul>		
na na	nd controlling (experience, cords) arket nfrastructure parties) for net-loa munication, control, decision an	nd controlling (experience, cords) arket nfrastructure parties) for net-load-shifting and munication, control, decision and prediction c.)	arket infrastructure parties) for net-load-shifting and munication, control, decision and prediction c.)	arket munication, control, decision and prediction c.) Horexisting customers Revenue streams Selling energy services Flexibility sales: -Network operators pay for constraint management -Balancing market sales (local and national) and other -Wholesale market sales Data sales: record of loads and estimate of future lo	

Build and transfer - Building developer installs everything needed for an Active Building but has no ongoing relationship with the owner or occupier

Key partnerships	Key activities	Value Propos	ition	Customer relationship	Customer segments
<ul> <li>Contractors for construction of the efficient building</li> <li>Equipment manufacturers</li> <li>Communication infrastructure operators</li> <li>Energy service company</li> </ul>	<ul> <li>Design and construction of an efficient building with integrated controlling and communication capabilities</li> <li>Development of the know how: building design, AB equipment integration, savings potential and WTP of customers</li> <li>Training of constructors</li> <li>Key resources</li> <li>Development land</li> <li>Trained constructors</li> <li>Reliable AB equipment</li> <li>Building design and kit integration know-how</li> <li>Knowledge of the savings potential and the WTP for services</li> </ul>	<ul> <li>Designing, impluse</li> <li>convenient livin (ventilation system)</li> <li>-convenient livin (ventilation system)</li> <li>-sustainable (= e friendly/low-CC</li> <li>-the potential to revenues from second second second second second information (loa preferences, etc)</li> </ul>	ag space eem; energy stem; home nvironmentally o <sub>2</sub> ) housing achieve selling flexibility n) and ad timing,	<ul> <li>Pure sales transaction</li> <li>Possible interaction during design and build (tailor the building to subsequent owners wishes)</li> <li>Channels</li> <li>Direct sale</li> <li>Via estate agents</li> </ul>	<ul> <li>Owner/occupier of an AB</li> <li>Renting company (build to rent or community housing associations</li> </ul>
Cost structure			Revenue streams		
Land price, construction and equipment cost			■Sale of AB's		

#### All-inclusive" rental model - Building owner (often developer) rents units with all utility costs included in rent: manages building to optimise cost/performance)

Tent, manages building to optimise cost/performance/									
Key partnerships	Key activities	Value Propos	sition	Customer relationship	Customer segments				
<ul> <li>AB-Build and transfer developers</li> <li>Contractors for maintenance, operation of the building and the equipment</li> <li>Communication infrastructure operators (Telecoms)</li> <li>Financial services (liquidity and risk mitigation)</li> <li>Energy service company; Metering and billing of services/import/export of energy (contract: communal heating?)</li> <li>Eventually: Aggregator selling flexibility + load Information</li> </ul>	<ul> <li>Provision, maintenance and operation of an efficient building</li> <li>Provision and maintenance of AB equipment</li> <li>Key resources</li> <li>Active Building</li> <li>Staff</li> <li>Subcontractors (maintenance)</li> <li>Customer relations team</li> </ul>	energy manage home security s eventually: acco -sustainable (= e friendly/low-CC -cheap (revenue flexibility and ir -low hassle (all i energy bill; ope building) •Reducing the in	ntilation system; ement system; system; ess to EV pool) environmentally O <sub>2</sub> ) es from selling nformation) inclusive rent; eration of the npact of liquidity risk exposure on passthrough of	<ul> <li>Long term customer relationship with rents including management of building, energy service, operation and maintenance of AB equipment, data supply.</li> <li>Channels</li> <li>Direct marketing</li> <li>Estate agents</li> <li>Universities (students)</li> <li>Employers (for their staff)</li> </ul>	<ul> <li>Occupiers         <ul> <li>aged 24-35</li> <li>who want inclusive energy bills</li> <li>have environmental conscience</li> <li>interested in SMART and service provision</li> </ul> </li> </ul>				
Cost structure			Revenue streams						
<ul> <li>AB price (incl. equipment)</li> <li>Communication and electricity network usage</li> <li>Maintenance costs</li> <li>Energy costs</li> </ul>			<ul> <li>Rent from occupant</li> <li>Compensation for delivery of flexibility (ESCo)</li> </ul>						



Goran's/Danny's Simulation 0,2 0,3 0,4

Starting from an estimate of energy efficiency premiums (Fuerst et al., 2015) an AB can be interpreted as a highly efficient building. Its market price premium can then be extrapolated with respect to savings and a scarcity premium. In addition the AB can earn from selling flexibility to energy markets. An estimate of future revenues is provided by simulations from Danny and Goran. The components sum up to a total willingness to pay of £18.000.

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Marketing and customer relations













## Willingness to pay for Active Buildings

Data on the Willingness to pay are crucial for an estimate of the viability of the business models proposed. In the following figure we have developed a method to compose this WTP based on accessible data.

